

CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR ("RDAF")

PEAK - NOVEMBER 1, 2023 THROUGH APRIL 30, 2024

Line #	Description	Class Groups				Reference
		Residential Heating R-5, R-10	Residential Non Heating R-6	C&I High Load Factor G-50, G-51, G-52	C&I Low Load Factor G-40, G-41, G-42	
1	Beginning Balance - November 1, 2022	\$0	\$0	\$0	\$0	Pages 2, 4, 6, 8, Line 1
2	Monthly Revenue Variances (MRV) - November 1, 2022 - April 30, 2023	(\$3,246,301)	(\$8,549)	\$150,580	(\$687,996)	Pages 2, 4, 6, 8, Col. C, Line 27
3	Collections/(Credits) associated with current RDAF (thru April 2023)	\$0	\$0	\$0	\$0	Pages 2, 4, 6, 8, Col. D, Σ(L. 1 to L. 9)
4	Carrying Costs - (November 2022 - April 2023)	(\$57,123)	(\$164)	\$2,697	(\$7,198)	Pages 2, 4, 6, 8, Col. H
5	Revenue Decoupling Adjustment (RDA) for (credit)/collection	(\$3,303,425)	(\$8,713)	\$153,277	(\$695,193)	L.1 + L.2 + L.3 + L. 4
6	RDA Cap (+/-)	\$696,310	\$15,664	\$150,931	\$411,389	Page 10
7	RDA Deferral	(\$2,607,114)	\$0	\$2,345	(\$283,804)	Line 5 -Line 6
8	RDA eligible for credit/(collection)	(\$696,310)	(\$8,713)	\$150,931	(\$411,389)	L. 5 - L. 7
9	Estimated Firm Sales & Firm Transportation Volumes (therms) (November 1, 2023 - April 30, 2024)	16,052,326	148,279	13,530,217	24,340,176	Page 14
10	Peak RDAF Rate (\$/therm)	\$0.0434	\$0.0588	(\$0.0112)	\$0.0169	-1*(L. 8 / L. 9)

OFF-PEAK - MAY 1, 2024 THROUGH OCTOBER 31, 2024

Line #	Description	Class Groups				Reference
		Residential Heating R-5, R-10	Residential Non Heating R-6	C&I High Load Factor G-50, G-51, G-52	C&I Low Load Factor G-40, G-41, G-42	
1	Beginning Balance - August 1, 2022	\$0	\$0	\$0	\$0	Pages 3, 5, 7, 9, Line 1
2	Monthly Revenue Variances (MRV) - August 1, 2022 - October 31, 2022; May 1, 2023 - October 31, 2023 (1)	(\$548,296)	(\$6,681)	\$37,589	(\$3,606)	Pages 3, 5, 7, 9, Col. C, Line 27
3	Collections/(Credits) associated with current RDAF (thru October 2023)	\$0	\$0	\$0	\$0	Pages 3, 5, 7, 9, Col. D, Σ(L.1 to L. 15)
4	Carrying Costs - (August 22 - October 2023)	(\$33,889)	(\$386)	\$2,341	(\$297)	Pages 3, 5, 7, 9, Col. H
5	Revenue Decoupling Adjustment (RDA) for credit/(collection)	(\$582,184)	(\$7,067)	\$39,931	(\$3,903)	L.1 + L.2 - L.3 + L. 4
6	RDA Cap (+/-)	\$281,733	\$11,771	\$106,975	\$216,745	Page 11
7	RDA Deferral	(\$300,451)	\$0	\$0	\$0	Line 5 -Line 6
8	RDA eligible for credit/(collection)	(\$281,733)	(\$7,067)	\$39,931	(\$3,903)	L. 5 - L. 7
9	Estimated Firm Sales & Firm Transportation Volumes (therms) (May 1, 2024 - October 31, 2024)	2,631,203	75,754	11,462,614	5,173,303	Page 14
10	Off Peak RDAF Rate (\$/therm)	\$0.1071	\$0.0933	(\$0.0035)	\$0.0008	-1*(L. 8 / L. 9)

Northern Utilities, Inc.
Revenue Decoupling Factor Reconciliation
Residential Heating - R-5 and R-10
Peak Period - November to April

Northern Utilities, Inc.
New Hampshire Division
DG 23-XXX RDAF Filing
Attachment SED-1 RDAF
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Month	Beginning Balance	Monthly Revenue Variance (MRV)	Monthly Revenue (RDAF) (credit)/charge	Ending Balance before Interest (B + C + D)	Average Monthly Balance ((B + E)/2)	Interest Rate	Computed Interest	Ending Balance inc. Interest (E + H)	# Days in Month
1 Actual	Aug-22	\$0	\$0	\$0	\$0	\$0	4.00%	\$0	\$0	31
2 Actual	Sep-22	\$0	\$0	\$0	\$0	\$0	4.00%	\$0	\$0	30
3 Actual	Oct-22	\$0	\$0	\$0	\$0	\$0	5.50%	\$0	\$0	31
4 Actual	Nov-22	\$0	\$220,550	\$0	\$220,550	\$110,275	5.50%	\$499	\$221,048	30
5 Actual	Dec-22	\$221,048	(\$1,378,058)	\$0	(\$1,157,009)	(\$467,980)	5.50%	(\$2,186)	(\$1,159,195)	31
6 Actual	Jan-23	(\$1,159,195)	(\$646,873)	\$0	(\$1,806,068)	(\$1,482,632)	7.00%	(\$8,815)	(\$1,814,883)	31
7 Actual	Feb-23	(\$1,814,883)	(\$682,231)	\$0	(\$2,497,114)	(\$2,155,998)	7.00%	(\$11,577)	(\$2,508,691)	28
8 Actual	Mar-23	(\$2,508,691)	(\$264,632)	\$0	(\$2,773,323)	(\$2,641,007)	7.00%	(\$15,701)	(\$2,789,024)	31
9 Actual	Apr-23	(\$2,789,024)	(\$495,058)	\$0	(\$3,284,082)	(\$3,036,553)	7.75%	(\$19,342)	(\$3,303,425)	30
10 Actual	May-23	(\$3,303,425)	\$0	\$0	(\$3,303,425)	(\$3,303,425)	7.75%	(\$21,744)	(\$3,325,168)	31
11 Actual	Jun-23	(\$3,325,168)	\$0	\$0	(\$3,325,168)	(\$3,325,168)	7.75%	(\$21,181)	(\$3,346,349)	30
12 Actual	Jul-23	(\$3,346,349)	\$0	\$0	(\$3,346,349)	(\$3,346,349)	8.25%	(\$23,447)	(\$3,369,797)	31
13 Estimate	Aug-23	(\$3,369,797)	\$0	\$0	(\$3,369,797)	(\$3,369,797)	8.25%	(\$23,612)	(\$3,393,408)	31
14 Estimate	Sep-23	(\$3,393,408)	\$0	\$0	(\$3,393,408)	(\$3,393,408)	8.25%	(\$23,010)	(\$3,416,418)	30
15 Estimate	Oct-23	(\$3,416,418)	\$0	\$0	(\$3,416,418)	(\$3,416,418)	8.25%	(\$23,938)	(\$3,440,357)	31
16 Estimate	Nov-23	(\$3,440,357)	\$0	\$55,541	(\$3,495,898)	(\$3,468,127)	8.25%	(\$23,517)	(\$3,519,415)	30
17 Estimate	Dec-23	(\$3,519,415)	\$0	\$112,931	(\$3,632,345)	(\$3,575,880)	8.25%	(\$25,056)	(\$3,657,401)	31
18 Estimate	Jan-24	(\$3,657,401)	\$0	\$153,745	(\$3,811,146)	(\$3,734,274)	8.25%	(\$26,094)	(\$3,837,240)	31
19 Estimate	Feb-24	(\$3,837,240)	\$0	\$156,023	(\$3,993,263)	(\$3,915,252)	8.25%	(\$25,594)	(\$4,018,857)	29
19 Estimate	Mar-24	(\$3,837,240)	\$0	\$132,317	(\$3,969,557)	(\$3,903,399)	8.25%	(\$27,276)	(\$3,996,833)	31
20 Estimate	Apr-24	(\$3,996,833)	\$0	\$86,114	(\$4,082,947)	(\$4,039,890)	8.25%	(\$27,319)	(\$4,110,266)	30
21 Estimate	May-24	(\$4,110,266)	\$0	\$0	(\$4,110,266)	(\$4,110,266)	8.25%	(\$28,721)	(\$4,138,987)	31
22 Estimate	Jun-24	(\$4,138,987)	\$0	\$0	(\$4,138,987)	(\$4,138,987)	8.25%	(\$27,989)	(\$4,166,976)	30
23 Estimate	Jul-24	(\$4,166,976)	\$0	\$0	(\$4,166,976)	(\$4,166,976)	8.25%	(\$29,118)	(\$4,196,094)	31
24 Estimate	Aug-24	(\$4,196,094)	\$0	\$0	(\$4,196,094)	(\$4,196,094)	8.25%	(\$29,321)	(\$4,225,415)	31
25 Estimate	Sep-24	(\$4,225,415)	\$0	\$0	(\$4,225,415)	(\$4,225,415)	8.25%	(\$28,574)	(\$4,253,988)	30
26 Estimate	Oct-24	(\$4,253,988)	\$0	\$0	(\$4,253,988)	(\$4,253,988)	8.25%	(\$29,726)	(\$4,283,714)	31
27 Total			(\$3,246,301)	\$696,671				(\$522,358)		

Northern Utilities, Inc.
Revenue Decoupling Factor Reconciliation
Residential Heating - R-5 and R-10
Off Peak Period - May to October

Northern Utilities, Inc.
New Hampshire Division
DG 23-XXX RDAF Filing
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Month	Beginning Balance	Monthly Revenue Variance (MRV)	Monthly Revenue (RDAF) (credit)/charge	Ending Balance before Interest (B + C + D)	Average Monthly Balance ((B + E)/2)	Interest Rate	Computed Interest	Ending Balance inc. Interest (E + H)	# Days in Month
1 Actual	Aug-22	\$0	\$ 20,032	\$0	\$20,032	\$10,016	4.00%	\$34	\$20,066	31
2 Actual	Sep-22	\$20,066	\$ (199,103)	\$0	(\$179,038)	(\$79,486)	4.00%	(\$261)	(\$179,299)	30
3 Actual	Oct-22	(\$179,299)	\$ (161,665)	\$0	(\$340,964)	(\$260,132)	5.50%	(\$1,215)	(\$342,179)	31
4 Actual	Nov-22	(\$342,179)	\$0	\$0	(\$342,179)	(\$342,179)	5.50%	(\$1,547)	(\$343,726)	30
5 Actual	Dec-22	(\$343,726)	\$0	\$0	(\$343,726)	(\$343,726)	5.50%	(\$1,606)	(\$345,332)	31
6 Actual	Jan-23	(\$345,332)	\$0	\$0	(\$345,332)	(\$345,332)	7.00%	(\$2,053)	(\$347,385)	31
7 Actual	Feb-23	(\$347,384.86)	\$0	\$0	(\$347,385)	(\$347,385)	7.00%	(\$1,865)	(\$349,250)	28
8 Actual	Mar-23	(\$349,250.27)	\$0	\$0	(\$349,250)	(\$349,250)	7.00%	(\$2,076)	(\$351,327)	31
9 Actual	Apr-23	(\$351,326.63)	\$0	\$0	(\$351,327)	(\$351,327)	7.75%	(\$2,238)	(\$353,565)	30
10 Actual	May-23	(\$353,564.53)	\$ 15,620	\$0	(\$337,945)	(\$345,755)	7.75%	(\$2,276)	(\$340,221)	31
11 Actual	Jun-23	(\$340,220.62)	\$ (223,042)	\$0	(\$563,263)	(\$451,742)	7.75%	(\$2,878)	(\$566,140)	30
12 Actual	Jul-23	(\$566,140)	\$ (136)	\$0	(\$566,277)	(\$566,209)	8.25%	(\$3,967)	(\$570,244)	31
13 Estimate	Aug-23	(\$570,244)	\$0	\$0	(\$570,244)	(\$570,244)	8.25%	(\$3,996)	(\$574,240)	31
14 Estimate	Sep-23	(\$574,240)	\$0	\$0	(\$574,240)	(\$574,240)	8.25%	(\$3,894)	(\$578,133)	30
15 Estimate	Oct-23	(\$578,133)	\$0	\$0	(\$578,133)	(\$578,133)	8.25%	(\$4,051)	(\$582,184)	31
16 Estimate	Nov-23	(\$582,184)	\$0	\$0	(\$582,184)	(\$582,184)	8.25%	(\$3,948)	(\$586,132)	30
17 Estimate	Dec-23	(\$586,132)	\$0	\$0	(\$586,132)	(\$586,132)	8.25%	(\$4,107)	(\$590,239)	31
18 Estimate	Jan-24	(\$590,239)	\$0	\$0	(\$590,239)	(\$590,239)	8.25%	(\$4,124)	(\$594,363)	31
19 Estimate	Feb-24	(\$594,363)	\$0	\$0	(\$594,363)	(\$594,363)	8.25%	(\$3,885)	(\$598,249)	29
20 Estimate	Mar-24	(\$594,363)	\$0	\$0	(\$594,363)	(\$594,363)	8.25%	(\$4,153)	(\$598,517)	31
21 Estimate	Apr-24	(\$598,517)	\$0	\$0	(\$598,517)	(\$598,517)	8.25%	(\$4,047)	(\$602,564)	30
22 Estimate	May-24	(\$602,564)	\$0	\$113,067	(\$715,631)	(\$659,098)	8.25%	(\$4,606)	(\$720,237)	31
23 Estimate	Jun-24	(\$720,237)	\$0	\$48,325	(\$768,562)	(\$744,399)	8.25%	(\$5,034)	(\$773,596)	30
24 Estimate	Jul-24	(\$773,596)	\$0	\$23,327	(\$796,923)	(\$785,259)	8.25%	(\$5,487)	(\$802,410)	31
25 Estimate	Aug-24	(\$802,410)	\$0	\$23,103	(\$825,513)	(\$813,962)	8.25%	(\$5,688)	(\$831,201)	31
26 Estimate	Sep-24	(\$831,201)	\$0	\$22,937	(\$854,138)	(\$842,669)	8.25%	(\$5,698)	(\$859,836)	30
27 Estimate	Oct-24	(\$859,836)	\$0	\$51,042	(\$910,879)	(\$885,357)	8.25%	(\$6,187)	(\$917,065)	31
28 Total			(\$548,296)	\$281,802				(\$90,853)		

Northern Utilities, Inc.
Revenue Decoupling Factor Reconciliation
Residential Heating - R-6
Peak Period - November to April

Northern Utilities, Inc.
New Hampshire Division
DG 23-XXX RDAF Filing
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Month	Beginning Balance	Monthly Revenue Variance (MRV)	Monthly Revenue (RDAF) (credit)/charge	Ending Balance before Interest (B + C + D)	Average Monthly Balance ((B + E)/2)	Interest Rate	Computed Interest	Ending Balance inc. Interest (E + H)	# Days in Month
1 Actual	Aug-22	\$0	\$0	\$0	\$0	\$0	4.00%	\$0	\$0	31
2 Actual	Sep-22	\$0	\$0	\$0	\$0	\$0	4.00%	\$0	\$0	30
3 Actual	Oct-22	\$0	\$0	\$0	\$0	\$0	5.50%	\$0	\$0	31
4 Actual	Nov-22	\$0	\$4,476	\$0	\$4,476	\$2,238	5.50%	\$10	\$4,486	30
5 Actual	Dec-22	\$4,486	(\$11,714)	\$0	(\$7,228)	(\$1,371)	5.50%	(\$6)	(\$7,234)	31
6 Actual	Jan-23	(\$7,234)	\$895	\$0	(\$6,339)	(\$6,787)	7.00%	(\$40)	(\$6,379)	31
7 Actual	Feb-23	(\$6,379)	\$168	\$0	(\$6,211)	(\$6,295)	7.00%	(\$34)	(\$6,245)	28
8 Actual	Mar-23	(\$6,245)	(\$1,431)	\$0	(\$7,676)	(\$6,960)	7.00%	(\$41)	(\$7,717)	31
9 Actual	Apr-23	(\$7,717)	(\$943)	\$0	(\$8,660)	(\$8,189)	7.75%	(\$52)	(\$8,713)	30
10 Actual	May-23	(\$8,713)	\$0	\$0	(\$8,713)	(\$8,713)	7.75%	(\$57)	(\$8,770)	31
11 Actual	Jun-23	(\$8,770)	\$0	\$0	(\$8,770)	(\$8,770)	7.75%	(\$56)	(\$8,826)	30
12 Actual	Jul-23	(\$8,826)	\$0	\$0	(\$8,826)	(\$8,826)	8.25%	(\$62)	(\$8,888)	31
13 Estimate	Aug-23	(\$8,888)	\$0	\$0	(\$8,888)	(\$8,888)	8.25%	(\$62)	(\$8,950)	31
14 Estimate	Sep-23	(\$8,950)	\$0	\$0	(\$8,950)	(\$8,950)	8.25%	(\$61)	(\$9,011)	30
15 Estimate	Oct-23	(\$9,011)	\$0	\$0	(\$9,011)	(\$9,011)	8.25%	(\$63)	(\$9,074)	31
16 Estimate	Nov-23	(\$9,074)	\$0	\$954	(\$10,028)	(\$9,551)	8.25%	(\$65)	(\$10,093)	30
17 Estimate	Dec-23	(\$10,093)	\$0	\$1,467	(\$11,560)	(\$10,826)	8.25%	(\$76)	(\$11,636)	31
18 Estimate	Jan-24	(\$11,636)	\$0	\$1,802	(\$13,438)	(\$12,537)	8.25%	(\$88)	(\$13,526)	31
19 Estimate	Feb-24	(\$13,526)	\$0	\$1,822	(\$15,347)	(\$14,437)	8.25%	(\$94)	(\$15,442)	29
20 Estimate	Mar-24	(\$15,442)	\$0	\$1,488	(\$16,930)	(\$16,186)	8.25%	(\$113)	(\$17,043)	31
21 Estimate	Apr-24	(\$17,043)	\$0	\$1,185	(\$18,228)	(\$17,636)	8.25%	(\$119)	(\$18,348)	30
22 Estimate	May-24	(\$18,348)	\$0	\$0	(\$18,348)	(\$18,348)	8.25%	(\$128)	(\$18,476)	31
23 Estimate	Jun-24	(\$18,476)	\$0	\$0	(\$18,476)	(\$18,476)	8.25%	(\$125)	(\$18,601)	30
24 Estimate	Jul-24	(\$18,601)	\$0	\$0	(\$18,601)	(\$18,601)	8.25%	(\$130)	(\$18,731)	31
25 Estimate	Aug-24	(\$18,731)	\$0	\$0	(\$18,731)	(\$18,731)	8.25%	(\$131)	(\$18,862)	31
26 Estimate	Sep-24	(\$18,862)	\$0	\$0	(\$18,862)	(\$18,862)	8.25%	(\$128)	(\$18,989)	30
27 Estimate	Oct-24	(\$18,989)	<u>\$0</u>	<u>\$0</u>	(\$18,989)	(\$18,989)	8.25%	<u>(\$133)</u>	(\$19,122)	31
28 Total			(\$8,549)	\$8,719				(\$1,854)		

Northern Utilities, Inc.
Revenue Decoupling Factor Reconciliation
Residential Heating - R-6
Off Peak Period - May to October

Northern Utilities, Inc.
New Hampshire Division
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Month	Beginning Balance	Monthly Revenue Variance (MRV)	Monthly Revenue (RDAF) (credit)/charge	Ending Balance before Interest (B + C + D)	Average Monthly Balance ((B + E)/2)	Interest Rate	Computed Interest	Ending Balance inc. Interest (E + H)	# Days in Month
1 Actual	Aug-22	\$0	\$ (2,728)	\$0	(\$2,728)	(\$1,364)	4.00%	(\$5)	(\$2,733)	31
2 Actual	Sep-22	(\$2,733)	\$ (1,717)	\$0	(\$4,450)	(\$3,591)	4.00%	(\$12)	(\$4,461)	30
3 Actual	Oct-22	(\$4,461)	\$ 376	\$0	(\$4,085)	(\$4,273)	5.50%	(\$20)	(\$4,105)	31
4 Actual	Nov-22	(\$4,105)	\$0	\$0	(\$4,105)	(\$4,105)	5.50%	(\$19)	(\$4,124)	30
5 Actual	Dec-22	(\$4,124)	\$0	\$0	(\$4,124)	(\$4,124)	5.50%	(\$19)	(\$4,143)	31
6 Actual	Jan-23	(\$4,143)	\$0	\$0	(\$4,143)	(\$4,143)	7.00%	(\$25)	(\$4,168)	31
7 Actual	Feb-23	(\$4,168)	\$0	\$0	(\$4,168)	(\$4,168)	7.00%	(\$22)	(\$4,190)	28
8 Actual	Mar-23	(\$4,190)	\$0	\$0	(\$4,190)	(\$4,190)	7.00%	(\$25)	(\$4,215)	31
9 Actual	Apr-23	(\$4,215)	\$0	\$0	(\$4,215)	(\$4,215)	7.75%	(\$27)	(\$4,242)	30
10 Actual	May-23	(\$4,242)	\$ (504)	\$0	(\$4,746)	(\$4,494)	7.75%	(\$30)	(\$4,775)	31
11 Actual	Jun-23	(\$4,775)	\$ (2,315)	\$0	(\$7,090)	(\$5,933)	7.75%	(\$38)	(\$7,128)	30
12 Actual	Jul-23	(\$7,128)	\$ 207	\$0	(\$6,921)	(\$7,025)	8.25%	(\$49)	(\$6,970)	31
13 Estimate	Aug-23	(\$6,970)	<u>\$0</u>	\$0	(\$6,970)	(\$6,970)	8.25%	(\$49)	(\$7,019)	31
14 Estimate	Sep-23	(\$7,019)	<u>\$0</u>	\$0	(\$7,019)	(\$7,019)	8.25%	(\$48)	(\$7,067)	30
15 Estimate	Oct-23	(\$7,067)	<u>\$0</u>	\$0	(\$7,067)	(\$7,067)	8.25%	(\$50)	(\$7,116)	31
16 Estimate	Nov-23	(\$7,116)	<u>\$0</u>	\$0	(\$7,116)	(\$7,116)	8.25%	(\$48)	(\$7,165)	30
17 Estimate	Dec-23	(\$7,165)	<u>\$0</u>	\$0	(\$7,165)	(\$7,165)	8.25%	(\$50)	(\$7,215)	31
18 Estimate	Jan-24	(\$7,215)	<u>\$0</u>	\$0	(\$7,215)	(\$7,215)	8.25%	(\$50)	(\$7,265)	31
19 Estimate	Feb-24	(\$7,265)	<u>\$0</u>	\$0	(\$7,265)	(\$7,265)	8.25%	(\$47)	(\$7,313)	29
20 Estimate	Mar-24	(\$7,265)	<u>\$0</u>	\$0	(\$7,265)	(\$7,265)	8.25%	(\$51)	(\$7,316)	31
21 Estimate	Apr-24	(\$7,316)	<u>\$0</u>	\$0	(\$7,316)	(\$7,316)	8.25%	(\$49)	(\$7,365)	30
22 Estimate	May-24	(\$7,365)	<u>\$0</u>	\$1,498	(\$8,864)	(\$8,115)	8.25%	(\$57)	(\$8,920)	31
23 Estimate	Jun-24	(\$8,920)	<u>\$0</u>	\$1,214	(\$10,134)	(\$9,527)	8.25%	(\$64)	(\$10,199)	30
24 Estimate	Jul-24	(\$10,199)	<u>\$0</u>	\$1,079	(\$11,278)	(\$10,738)	8.25%	(\$75)	(\$11,353)	31
25 Estimate	Aug-24	(\$11,353)	<u>\$0</u>	\$1,077	(\$12,430)	(\$11,892)	8.25%	(\$83)	(\$12,513)	31
26 Estimate	Sep-24	(\$12,513)	<u>\$0</u>	\$1,064	(\$13,577)	(\$13,045)	8.25%	(\$88)	(\$13,665)	30
27 Estimate	Oct-24	(\$13,665)	<u>\$0</u>	<u>\$1,135</u>	(\$14,801)	(\$14,233)	8.25%	<u>(\$99)</u>	(\$14,900)	31
28 Total			(\$6,681)	\$7,068				(\$1,199)		

Northern Utilities, Inc.
Revenue Decoupling Factor Reconciliation
C&I High Load Factor - G-50, G-51, G-52
Peak Period - November to April

Northern Utilities, Inc.
New Hampshire Division
DG 23-XXX RDAF Filing
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Month	Beginning Balance	Monthly Revenue Variance (MRV)	Monthly Revenue (RDAF) (credit)/charge	Ending Balance before Interest (B + C + D)	Average Monthly Balance ((B + E)/2)	Interest Rate	Computed Interest	Ending Balance inc. Interest (E + H)	# Days in Month
1 Actual	Aug-22	\$0	\$0	\$0	\$0	\$0	4.00%	\$0	\$0	31
2 Actual	Sep-22	\$0	\$0	\$0	\$0	\$0	4.00%	\$0	\$0	30
3 Actual	Oct-22	\$0	\$0	\$0	\$0	\$0	5.50%	\$0	\$0	31
4 Actual	Nov-22	\$0	\$56,436	\$0	\$56,436	\$28,218	5.50%	\$128	\$56,564	30
5 Actual	Dec-22	\$56,564	(\$22,488)	\$0	\$34,075	\$45,320	5.50%	\$212	\$34,287	31
6 Actual	Jan-23	\$34,287	\$53,107	\$0	\$87,395	\$60,841	7.00%	\$362	\$87,756	31
7 Actual	Feb-23	\$87,756	(\$14,633)	\$0	\$73,123	\$80,440	7.00%	\$432	\$73,555	28
8 Actual	Mar-23	\$73,555	\$65,809	\$0	\$139,364	\$106,459	7.00%	\$633	\$139,997	31
9 Actual	Apr-23	\$139,997	\$12,349	\$0	\$152,345	\$146,171	7.75%	\$931	\$153,277	30
10 Actual	May-23	\$153,277	\$0	\$0	\$153,277	\$153,277	7.75%	\$1,009	\$154,285	31
11 Actual	Jun-23	\$154,285	\$0	\$0	\$154,285	\$154,285	7.75%	\$983	\$155,268	30
12 Actual	Jul-23	\$155,268	\$0	\$0	\$155,268	\$155,268	8.25%	\$1,088	\$156,356	31
13 Estimate	Aug-23	\$156,356	\$0	\$0	\$156,356	\$156,356	8.25%	\$1,096	\$157,452	31
14 Estimate	Sep-23	\$157,452	\$0	\$0	\$157,452	\$157,452	8.25%	\$1,068	\$158,519	30
15 Estimate	Oct-23	\$158,519	\$0	\$0	\$158,519	\$158,519	8.25%	\$1,111	\$159,630	31
16 Estimate	Nov-23	\$159,630	\$0	(\$22,741)	\$182,371	\$171,001	8.25%	\$1,160	\$183,531	30
17 Estimate	Dec-23	\$183,531	\$0	(\$24,852)	\$208,383	\$195,957	8.25%	\$1,373	\$209,756	31
18 Estimate	Jan-24	\$209,756	\$0	(\$27,757)	\$237,512	\$223,634	8.25%	\$1,567	\$239,079	31
19 Estimate	Feb-24	\$239,079	\$0	(\$26,563)	\$265,642	\$252,361	8.25%	\$1,654	\$267,297	29
20 Estimate	Mar-24	\$267,297	\$0	(\$25,784)	\$293,081	\$280,189	8.25%	\$1,963	\$295,044	31
21 Estimate	Apr-24	\$295,044	\$0	(\$23,841)	\$318,886	\$306,965	8.25%	\$2,081	\$320,967	30
22 Estimate	May-24	\$320,967	\$0	\$0	\$320,967	\$320,967	8.25%	\$2,249	\$323,216	31
23 Estimate	Jun-24	\$323,216	\$0	\$0	\$323,216	\$323,216	8.25%	\$2,192	\$325,408	30
24 Estimate	Jul-24	\$325,408	\$0	\$0	\$325,408	\$325,408	8.25%	\$2,280	\$327,688	31
25 Estimate	Aug-24	\$327,688	\$0	\$0	\$327,688	\$327,688	8.25%	\$2,296	\$329,984	31
26 Estimate	Sep-24	\$329,984	\$0	\$0	\$329,984	\$329,984	8.25%	\$2,238	\$332,221	30
27 Estimate	Oct-24	\$332,221	\$0	\$0	\$332,221	\$332,221	8.25%	<u>\$2,328</u>	\$334,549	31
28 Total			\$150,580	(\$151,538)				\$32,431		

Northern Utilities, Inc.
Revenue Decoupling Factor Reconciliation
C&I High Load Factor - G-50, G-51, G-52
Off Peak Period - May to October

Northern Utilities, Inc.
New Hampshire Division
DG 23-XXX RDAF Filing
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Month	Beginning Balance	Monthly Revenue Variance (MRV)	Monthly Revenue (RDAF) (credit)/charge	Ending Balance before Interest (B + C + D)	Average Monthly Balance ((B + E)/2)	Interest Rate	Computed Interest	Ending Balance inc. Interest (E + H)	# Days in Month
1 Actual	Aug-22	\$0	\$ 18,233	\$0	\$18,233	\$9,116	4.00%	\$31	\$18,263	31
2 Actual	Sep-22	\$18,263	\$ (10,159)	\$0	\$8,105	\$13,184	4.00%	\$43	\$8,148	30
3 Actual	Oct-22	\$8,148	\$ 10,297	\$0	\$18,444	\$13,296	5.50%	\$62	\$18,507	31
4 Actual	Nov-22	\$18,507	\$0	\$0	\$18,507	\$18,507	5.50%	\$84	\$18,590	30
5 Actual	Dec-22	\$18,590	\$0	\$0	\$18,590	\$18,590	5.50%	\$87	\$18,677	31
6 Actual	Jan-23	\$18,677	\$0	\$0	\$18,677	\$18,677	7.00%	\$111	\$18,788	31
7 Actual	Feb-23	\$18,788	\$0	\$0	\$18,788	\$18,788	7.00%	\$101	\$18,889	28
8 Actual	Mar-23	\$18,889	\$0	\$0	\$18,889	\$18,889	7.00%	\$112	\$19,001	31
9 Actual	Apr-23	\$19,001	\$0	\$0	\$19,001	\$19,001	7.75%	\$121	\$19,122	30
10 Actual	May-23	\$19,122	\$ 26,775	\$0	\$45,897	\$32,510	7.75%	\$214	\$46,111	31
11 Actual	Jun-23	\$46,111	\$ (5,406)	\$0	\$40,705	\$43,408	7.75%	\$277	\$40,981	30
12 Actual	Jul-23	\$40,981	\$ (2,149)	\$0	\$38,832	\$39,907	8.25%	\$280	\$39,112	31
13 Estimate	Aug-23	\$39,112	\$0	\$0	\$39,112	\$39,112	8.25%	\$274	\$39,386	31
14 Estimate	Sep-23	\$39,386	\$0	\$0	\$39,386	\$39,386	8.25%	\$267	\$39,653	30
15 Estimate	Oct-23	\$39,653	\$0	\$0	\$39,653	\$39,653	8.25%	\$278	\$39,931	31
16 Estimate	Nov-23	\$39,931	\$0	\$0	\$39,931	\$39,931	8.25%	\$271	\$40,201	30
17 Estimate	Dec-23	\$40,201	\$0	\$0	\$40,201	\$40,201	8.25%	\$282	\$40,483	31
18 Estimate	Jan-24	\$40,483	\$0	\$0	\$40,483	\$40,483	8.25%	\$283	\$40,766	31
19 Estimate	Feb-24	\$40,766	\$0	\$0	\$40,766	\$40,766	8.25%	\$266	\$41,033	29
20 Estimate	Mar-24	\$40,766	\$0	\$0	\$40,766	\$40,766	8.25%	\$285	\$41,051	31
21 Estimate	Apr-24	\$41,051	\$0	\$0	\$41,051	\$41,051	8.25%	\$278	\$41,329	30
22 Estimate	May-24	\$41,329	\$0	(\$7,024)	\$34,304	\$37,816	8.25%	\$264	\$34,569	31
23 Estimate	Jun-24	\$34,569	\$0	(\$6,389)	\$28,180	\$31,374	8.25%	\$212	\$28,392	30
24 Estimate	Jul-24	\$28,392	\$0	(\$6,614)	\$21,779	\$25,085	8.25%	\$175	\$21,954	31
25 Estimate	Aug-24	\$21,954	\$0	(\$6,605)	\$15,349	\$18,651	8.25%	\$130	\$15,479	31
26 Estimate	Sep-24	\$15,479	\$0	(\$6,634)	\$8,845	\$12,162	8.25%	\$82	\$8,927	30
27 Estimate	Oct-24	\$8,927	\$0	(\$6,854)	\$2,074	\$5,500	8.25%	\$38	\$2,112	31
28 Total			\$37,589	(\$40,119)				\$4,908		

Northern Utilities, Inc.
Revenue Decoupling Factor Reconciliation
C&I Low Load Factor - G-40, G-41, G-42
Peak Period - November to April

Northern Utilities, Inc.
New Hampshire Division
DG 23-XXX RDAF Filing
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Month	Beginning Balance	Monthly Revenue Variance (MRV)	Monthly Revenue (RDAF) (credit)/charge	Ending Balance before Interest (B + C + D)	Average Monthly Balance ((B + E)/2)	Interest Rate	Computed Interest	Ending Balance inc. Interest (E + H)	# Days in Month
1 Actual	Aug-22	\$0		\$0	\$0	\$0	4.00%	\$0	\$0	31
2 Actual	Sep-22	\$0		\$0	\$0	\$0	4.00%	\$0	\$0	30
3 Actual	Oct-22	\$0		\$0	\$0	\$0	5.50%	\$0	\$0	31
4 Actual	Nov-22	\$0	\$556,984	\$0	\$556,984	\$278,492	5.50%	\$1,259	\$558,243	30
5 Actual	Dec-22	\$558,243	(\$661,315)	\$0	(\$103,072)	\$227,586	5.50%	\$1,063	(\$102,009)	31
6 Actual	Jan-23	(\$102,009)	(\$184,237)	\$0	(\$286,246)	(\$194,127)	7.00%	(\$1,154)	(\$287,400)	31
7 Actual	Feb-23	(\$287,400)	(\$152,651)	\$0	(\$440,050)	(\$363,725)	7.00%	(\$1,953)	(\$442,003)	28
8 Actual	Mar-23	(\$442,003)	(\$26,918)	\$0	(\$468,921)	(\$455,462)	7.00%	(\$2,708)	(\$471,629)	31
9 Actual	Apr-23	(\$471,629)	(\$219,860)	\$0	(\$691,489)	(\$581,559)	7.75%	(\$3,704)	(\$695,193)	30
10 Actual	May-23	(\$695,193)		\$0	(\$695,193)	(\$695,193)	7.75%	(\$4,576)	(\$699,769)	31
11 Actual	Jun-23	(\$699,769)		\$0	(\$699,769)	(\$699,769)	7.75%	(\$4,457)	(\$704,227)	30
12 Actual	Jul-23	(\$704,227)		\$0	(\$704,227)	(\$704,227)	8.25%	(\$4,934)	(\$709,161)	31
13 Estimate	Aug-23	(\$709,161)		\$0	(\$709,161)	(\$709,161)	8.25%	(\$4,969)	(\$714,130)	31
14 Estimate	Sep-23	(\$714,130)		\$0	(\$714,130)	(\$714,130)	8.25%	(\$4,842)	(\$718,972)	30
15 Estimate	Oct-23	(\$718,972)		\$0	(\$718,972)	(\$718,972)	8.25%	(\$5,038)	(\$724,010)	31
16 Estimate	Nov-23	(\$724,010)		\$37,587	(\$761,597)	(\$742,803)	8.25%	(\$5,037)	(\$766,634)	30
17 Estimate	Dec-23	(\$766,634)		\$67,238	(\$833,871)	(\$800,253)	8.25%	(\$5,607)	(\$839,479)	31
18 Estimate	Jan-24	(\$839,479)		\$89,981	(\$929,459)	(\$884,469)	8.25%	(\$6,180)	(\$935,640)	31
19 Estimate	Feb-24	(\$935,640)		\$90,014	(\$1,025,654)	(\$980,647)	8.25%	(\$6,410)	(\$1,032,064)	29
19 Estimate	Mar-24	(\$935,640)		\$76,752	(\$1,012,392)	(\$974,016)	8.25%	(\$6,806)	(\$1,019,198)	31
20 Estimate	Apr-24	(\$1,019,198)		\$49,777	(\$1,068,975)	(\$1,044,087)	8.25%	(\$7,060)	(\$1,076,036)	30
21 Estimate	May-24	(\$1,076,036)		\$0	(\$1,076,036)	(\$1,076,036)	8.25%	(\$7,519)	(\$1,083,555)	31
22 Estimate	Jun-24	(\$1,083,555)		\$0	(\$1,083,555)	(\$1,083,555)	8.25%	(\$7,327)	(\$1,090,882)	30
23 Estimate	Jul-24	(\$1,090,882)		\$0	(\$1,090,882)	(\$1,090,882)	8.25%	(\$7,623)	(\$1,098,505)	31
24 Estimate	Aug-24	(\$1,098,505)		\$0	(\$1,098,505)	(\$1,098,505)	8.25%	(\$7,676)	(\$1,106,181)	31
25 Estimate	Sep-24	(\$1,106,181)		\$0	(\$1,106,181)	(\$1,106,181)	8.25%	(\$7,480)	(\$1,113,661)	30
26 Estimate	Oct-24	(\$1,113,661)		\$0	(\$1,113,661)	(\$1,113,661)	8.25%	<u>(\$7,782)</u>	(\$1,121,443)	31
27 Total			(\$687,996)	\$411,349				(\$118,523)		

Northern Utilities, Inc.
Revenue Decoupling Factor Reconciliation
C&I Low Load Factor - G-40, G-41, G-42
Off Peak Period - May to October

Northern Utilities, Inc.
New Hampshire Division
DG 23-XXX RDAF Filing
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Month	Beginning Balance	Monthly Revenue Variance (MRV)	Monthly Revenue (RDAF) (credit)/charge	Ending Balance before Interest (B + C + D)	Average Monthly Balance ((B + E)/2)	Interest Rate	Computed Interest	Ending Balance inc. Interest (E + H)	# Days in Month
1 Actual	Aug-22	\$0	\$ 62,744	\$0	\$62,744	\$31,372	4.00%	\$107	\$62,851	31
2 Actual	Sep-22	\$62,851	\$ (54,815)	\$0	\$8,036	\$35,443	4.00%	\$117	\$8,153	30
3 Actual	Oct-22	\$8,153	\$ (36,018)	\$0	(\$27,866)	(\$9,857)	5.50%	(\$46)	(\$27,912)	31
4 Actual	Nov-22	(\$27,912)	\$0	\$0	(\$27,912)	(\$27,912)	5.50%	(\$126)	(\$28,038)	30
5 Actual	Dec-22	(\$28,038)	\$0	\$0	(\$28,038)	(\$28,038)	5.50%	(\$131)	(\$28,169)	31
6 Actual	Jan-23	(\$28,169)	\$0	\$0	(\$28,169)	(\$28,169)	7.00%	(\$167)	(\$28,337)	31
7 Actual	Feb-23	(\$28,337)	\$0	\$0	(\$28,337)	(\$28,337)	7.00%	(\$152)	(\$28,489)	28
8 Actual	Mar-23	(\$28,489)	\$0	\$0	(\$28,489)	(\$28,489)	7.00%	(\$169)	(\$28,658)	31
9 Actual	Apr-23	(\$28,658)	\$0	\$0	(\$28,658)	(\$28,658)	7.75%	(\$183)	(\$28,841)	30
10 Actual	May-23	(\$28,841)	\$ 118,658	\$0	\$89,817	\$30,488	7.75%	\$201	\$90,018	31
11 Actual	Jun-23	\$90,018	\$ (81,110)	\$0	\$8,908	\$49,463	7.75%	\$315	\$9,223	30
12 Actual	Jul-23	\$9,223	\$ (13,064)	\$0	(\$3,842)	\$2,690	8.25%	\$19	(\$3,823)	31
13 Estimate	Aug-23	(\$3,823)	\$0	\$0	(\$3,823)	(\$3,823)	8.25%	(\$27)	(\$3,850)	31
14 Estimate	Sep-23	(\$3,850)	\$0	\$0	(\$3,850)	(\$3,850)	8.25%	(\$26)	(\$3,876)	30
15 Estimate	Oct-23	(\$3,876)	\$0	\$0	(\$3,876)	(\$3,876)	8.25%	(\$27)	(\$3,903)	31
16 Estimate	Nov-23	(\$3,903)	\$0	\$0	(\$3,903)	(\$3,903)	8.25%	(\$26)	(\$3,929)	30
17 Estimate	Dec-23	(\$3,929)	\$0	\$0	(\$3,929)	(\$3,929)	8.25%	(\$28)	(\$3,957)	31
18 Estimate	Jan-24	(\$3,957)	\$0	\$0	(\$3,957)	(\$3,957)	8.25%	(\$28)	(\$3,985)	31
19 Estimate	Feb-24	(\$3,985)	\$0	\$0	(\$3,985)	(\$3,985)	8.25%	(\$26)	(\$4,011)	29
20 Estimate	Mar-24	(\$3,985)	\$0	\$0	(\$3,985)	(\$3,985)	8.25%	(\$28)	(\$4,012)	31
21 Estimate	Apr-24	(\$4,012)	\$0	\$0	(\$4,012)	(\$4,012)	8.25%	(\$27)	(\$4,040)	30
22 Estimate	May-24	(\$4,040)	\$0	\$1,296	(\$5,335)	(\$4,688)	8.25%	(\$33)	(\$5,368)	31
23 Estimate	Jun-24	(\$5,368)	\$0	\$627	(\$5,995)	(\$5,682)	8.25%	(\$38)	(\$6,034)	30
24 Estimate	Jul-24	(\$6,034)	\$0	\$427	(\$6,461)	(\$6,247)	8.25%	(\$44)	(\$6,504)	31
25 Estimate	Aug-24	(\$6,504)	\$0	\$427	(\$6,931)	(\$6,718)	8.25%	(\$47)	(\$6,978)	31
26 Estimate	Sep-24	(\$6,978)	\$0	\$542	(\$7,520)	(\$7,249)	8.25%	(\$49)	(\$7,569)	30
27 Estimate	Oct-24	(\$7,569)	\$0	\$820	(\$8,389)	(\$7,979)	8.25%	(\$56)	(\$8,445)	31
28 Total			(\$3,606)	\$4,139				(\$726)		

Actual Distribution Revenues	Residential				Commercial and Industrial				Total
	R6	R5-R10	G40	G50	G41	G51	G42	G52	
November	63,599	2,772,857	1,049,347	112,869	697,960	157,276	253,813	327,145	5,434,867
December	57,379	2,311,208	451,892	87,888	614,651	138,898	172,246	336,947	4,171,107
January	71,957	3,510,773	878,418	102,967	851,489	161,630	176,395	364,883	6,118,511
February	66,627	3,080,713	852,499	94,966	749,967	146,732	172,431	341,805	5,505,741
March	58,334	3,019,889	783,304	107,963	749,363	162,362	168,459	360,958	5,410,631
April (includes prorated May)	50,682	1,688,328	586,793	93,525	412,359	128,871	58,354	323,643	3,342,555
Total - Peak	\$ 368,576	\$ 16,383,768	\$ 4,602,252	\$ 600,178	\$ 4,075,789	\$ 895,769	\$ 1,001,698	\$ 2,055,382	\$ 29,983,413

Actual Customer Counts	Residential				Commercial and Industrial			
	R6	R5-R10	G40	G50	G41	G51	G42	G52
November	1,278	27,755	5,224	822	690	279	30	34
December	1,251	27,903	5,285	817	690	280	30	33
January	1,227	28,030	5,337	809	695	278	29	36
February	1,245	28,033	5,341	805	698	277	29	36
March	1,196	28,138	5,356	811	701	278	29	36
April (includes prorated May)	1,202	28,091	5,358	811	702	278	29	36

Actual Monthly Revenue Per Customer	Residential				Commercial and Industrial			
	R6	R5-R10	G40	G50	G41	G51	G42	G52
November	49.76	99.90	200.87	137.31	1,011.54	563.71	8,460.43	9,621.92
December	45.87	82.83	85.50	107.57	890.80	496.07	5,741.53	10,210.53
January	58.64	125.25	164.59	127.28	1,225.16	581.40	6,082.59	10,135.64
February	53.52	109.90	159.61	117.97	1,074.45	529.72	5,945.90	9,494.58
March	48.77	107.32	146.25	133.12	1,068.99	584.04	5,808.93	10,026.60
April (includes prorated May)	42.16	60.10	109.52	115.32	587.41	463.56	2,012.22	8,990.10
Total - Peak	\$ 298.73	\$ 585.31	\$ 866.34	\$ 738.58	\$ 5,858.35	\$ 3,218.50	\$ 34,051.60	\$ 58,479.36

Authorized Monthly Revenue Per Customer (DG 21-104)	Residential				Commercial and Industrial			
	R6	R5-R10	G40	G50	G41	G51	G42	G52
November	46.26	91.96	134.15	115.99	841.30	504.61	5,427.24	8,962.53
December	55.23	132.22	168.98	124.42	1,159.60	569.52	6,897.34	9,851.53
January	57.91	148.33	182.83	127.04	1,278.48	589.36	7,801.39	8,604.40
February	53.38	134.23	170.49	123.47	1,160.86	561.25	7,127.11	9,535.37
March	49.97	116.73	154.74	118.57	1,012.75	543.47	6,529.00	8,839.80
April (includes prorated May)	42.95	77.73	121.80	106.59	684.19	470.36	4,981.99	8,791.23
Total	\$ 305.71	\$ 701.19	\$ 932.98	\$ 716.08	\$ 6,137.19	\$ 3,238.58	\$ 38,764.07	\$ 54,584.87

Revenue per Customer Difference Actual - Authorized	Residential				Commercial and Industrial			
	R6	R5-R10	G40	G50	G41	G51	G42	G52
November	3.50	7.95	66.72	21.32	170.23	59.10	3,033.20	659.39
December	(9.36)	(49.39)	(83.48)	(16.85)	(268.80)	(73.46)	(1,155.82)	358.99
January	0.73	(23.08)	(18.24)	0.24	(53.32)	(7.96)	(1,718.81)	1,531.24
February	0.13	(24.34)	(10.88)	(5.50)	(86.41)	(31.53)	(1,181.21)	(40.79)
March	(1.20)	(9.40)	(8.49)	14.56	56.24	40.57	(720.06)	1,186.80
April (includes prorated May)	(0.78)	(17.62)	(12.28)	8.73	(96.78)	(6.80)	(2,969.77)	198.87

Revenue Difference (Revenue Per Customer Difference * Actual # Customers)	Residential				Commercial and Industrial			
	R6	R5-R10	G40	G50	G41	G51	G42	G52
November	4,476	220,550	348,527	17,528	117,461	16,489	90,996	22,419
December	(11,714)	(1,378,058)	(441,166)	(13,766)	(185,475)	(20,569)	(34,675)	11,847
January	895	(646,873)	(97,337)	195	(37,054)	(2,212)	(49,845)	55,124
February	168	(682,231)	(58,084)	(4,430)	(60,312)	(8,735)	(34,255)	(1,468)
March	(1,431)	(264,632)	(45,459)	11,807	39,423	11,277	(20,882)	42,725
April (includes prorated May)	(943)	(495,058)	(65,794)	7,080	(67,942)	(1,890)	(86,123)	7,159
Total	\$ (8,549)	\$ (3,246,301)	\$ (359,312)	\$ 18,413	\$ (193,899)	\$ (5,640)	\$ (134,784)	\$ 137,806

Calculation of the Cap by Customer Group

	Actual Distribution Revenues	4.25% cap
Residential Heating - R5, R10	\$ 16,383,768	\$696,310
Residential Non-Heat - R6	\$ 368,576	\$15,664
C&I High Load Factor - G-50, G-51, G-52	\$ 3,551,329	\$150,931
C&I Low Load Factor - G-40, G-41, G-43	\$ 9,679,739	\$411,389

Actual/Estimated Distribution Revenues (Actual Aug-Oct 2022, May-Jul 2023; Est Aug-Oct 2023)	Residential			Commercial and Industrial					Total
	R6	R5-R10	G40	G50	G41	G51	G42	G52	
August 2022	\$ 42,215	\$ 914,209	\$ 441,261	\$ 99,885	\$ 228,593	\$ 118,338	\$ 98,219	\$ 185,516	\$ 2,128,236
September	\$ 46,701	\$ 917,565	\$ 426,199	\$ 95,669	\$ 238,890	\$ 117,911	\$ 89,247	\$ 193,298	\$ 2,125,479
October (includes prorated Nov)	\$ 52,862	\$ 1,474,500	\$ 537,592	\$ 94,958	\$ 399,843	\$ 137,598	\$ 81,870	\$ 208,396	\$ 2,987,620
May- 2023	\$ 48,671	\$ 1,564,747	\$ 564,721	\$ 101,305	\$ 413,686	\$ 137,200	\$ 134,707	\$ 209,535	\$ 3,174,572
June	\$ 42,764	\$ 864,918	\$ 434,402	\$ 99,247	\$ 228,384	\$ 116,248	\$ 67,273	\$ 193,790	\$ 2,047,026
July	\$ 43,758	\$ 893,070	\$ 435,117	\$ 99,023	\$ 215,034	\$ 119,659	\$ 64,844	\$ 189,473	\$ 2,059,978
August	\$ 44,650	\$ 924,687	\$ 430,147	\$ 95,317	\$ 221,517	\$ 117,747	\$ 78,369	\$ 196,037	\$ 2,108,471
September	\$ 45,780	\$ 1,144,504	\$ 463,816	\$ 94,626	\$ 264,886	\$ 118,874	\$ 86,529	\$ 211,509	\$ 2,430,523
October	\$ 48,831	\$ 1,683,954	\$ 560,001	\$ 93,126	\$ 386,972	\$ 126,527	\$ 117,474	\$ 216,393	\$ 3,233,278
Total (Aug 22 - Jul 23)	\$ 276,970	\$ 6,629,009	\$ 2,839,292	\$ 590,086	\$ 1,724,430	\$ 746,955	\$ 536,160	\$ 1,180,007	\$ 14,522,910

Actual Customer Counts	Residential			Commercial and Industrial				
	R6	R5-R10	G40	G50	G41	G51	G42	G52
August 2022	1,320	27,563	4,906	837	671	267	30	34
September	1,335	27,516	5,047	856	673	270	30	34
October	1,325	27,600	5,089	836	691	278	30	34
May- 2023	1,227	28,154	5,197	819	699	278	29	37
June	1,241	27,971	5,207	834	702	279	29	37
July	1,257	27,997	5,167	839	693	279	29	37
August	1,280	28,084	5,091	850	686	278	29	35
September	1,264	28,211	5,095	850	686	278	29	35
October	1,235	28,419	5,244	837	686	278	29	35

Est
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Est

Actual/Estimate Monthly Revenue Per Customer	Residential			Commercial and Industrial				
	R6	R5-R10	G40	G50	G41	G51	G42	G52
August 2022	\$ 31.98	\$ 33.17	\$ 89.94	\$ 119.34	\$ 340.67	\$ 443.21	\$ 3,273.98	\$ 5,456.36
September	\$ 34.98	\$ 33.35	\$ 84.45	\$ 111.76	\$ 354.96	\$ 436.71	\$ 2,974.90	\$ 5,685.22
October	\$ 39.90	\$ 53.42	\$ 105.64	\$ 113.59	\$ 578.64	\$ 494.96	\$ 2,729.00	\$ 6,129.30
May- 2023	\$ 39.67	\$ 55.58	\$ 108.66	\$ 123.69	\$ 591.83	\$ 493.53	\$ 4,645.06	\$ 5,663.10
June	\$ 34.46	\$ 30.92	\$ 83.43	\$ 119.00	\$ 325.33	\$ 416.66	\$ 2,319.75	\$ 5,237.56
July	\$ 34.81	\$ 31.90	\$ 84.21	\$ 118.03	\$ 310.29	\$ 428.88	\$ 2,235.99	\$ 5,120.90
August	\$ 34.89	\$ 32.93	\$ 84.49	\$ 112.15	\$ 323.02	\$ 423.55	\$ 2,702.37	\$ 5,601.06
September	\$ 36.22	\$ 40.57	\$ 91.04	\$ 111.28	\$ 386.26	\$ 427.60	\$ 2,983.76	\$ 6,043.11
October	\$ 39.55	\$ 59.26	\$ 106.79	\$ 111.26	\$ 564.28	\$ 455.13	\$ 4,050.81	\$ 6,182.64
-	\$ 326.45	\$ 371.09	\$ 838.65	\$ 1,040.09	\$ 3,775.29	\$ 4,020.24	\$ 27,915.63	\$ 51,119.23

Authorized Monthly Revenue Per Customer (DG 21-104)	Residential			Commercial and Industrial				
	R6	R5-R10	G40	G50	G41	G51	G42	G52
August 2022	\$ 34.05	\$ 32.44	\$ 84.08	\$ 108.68	\$ 318.36	\$ 411.52	\$ 2,641.02	\$ 5,431.42
September	\$ 36.27	\$ 40.58	\$ 91.05	\$ 111.56	\$ 386.39	\$ 428.43	\$ 2,986.26	\$ 6,054.77
October	\$ 39.61	\$ 59.28	\$ 106.81	\$ 111.54	\$ 564.56	\$ 456.07	\$ 4,054.95	\$ 6,194.65
May- 2023	\$ 40.08	\$ 55.02	\$ 102.87	\$ 107.52	\$ 506.97	\$ 458.98	\$ 3,636.48	\$ 5,557.01
June	\$ 36.32	\$ 38.90	\$ 89.45	\$ 108.83	\$ 372.73	\$ 433.83	\$ 2,887.68	\$ 5,483.51
July	\$ 34.65	\$ 31.90	\$ 83.65	\$ 110.39	\$ 314.49	\$ 422.00	\$ 2,685.58	\$ 5,403.99
August	\$ 34.89	\$ 32.93	\$ 84.49	\$ 112.15	\$ 323.02	\$ 423.55	\$ 2,702.37	\$ 5,601.06
September	\$ 36.22	\$ 40.57	\$ 91.04	\$ 111.28	\$ 386.26	\$ 427.60	\$ 2,983.76	\$ 6,043.11
October	\$ 39.55	\$ 59.26	\$ 106.79	\$ 111.26	\$ 564.28	\$ 455.13	\$ 4,050.81	\$ 6,182.64

Revenue per Customer Difference Actual - Authorized	Residential			Commercial and Industrial				
	R6	R5-R10	G40	G50	G41	G51	G42	G52
August 2022	\$ (2.07)	\$ 0.73	\$ 5.87	\$ 10.66	\$ 22.32	\$ 31.69	\$ 632.96	\$ 24.93
September	\$ (1.29)	\$ (7.24)	\$ (6.60)	\$ 0.20	\$ (31.42)	\$ 8.28	\$ (11.36)	\$ (369.55)
October	\$ 0.28	\$ (5.86)	\$ (1.17)	\$ 2.04	\$ 14.09	\$ 38.89	\$ (1,325.94)	\$ (65.36)
May- 2023	\$ (0.41)	\$ 0.55	\$ 5.79	\$ 16.17	\$ 84.86	\$ 34.55	\$ 1,008.59	\$ 106.09
June	\$ (1.87)	\$ (7.97)	\$ (6.02)	\$ 10.17	\$ (47.40)	\$ (17.16)	\$ (567.93)	\$ (245.95)
July	\$ 0.16	\$ (0.00)	\$ 0.56	\$ 7.63	\$ (4.20)	\$ 6.89	\$ (449.59)	\$ (283.09)
August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Revenue Difference (Revenue Per Customer Difference * Actual # Customers)	Residential			Commercial and Industrial				
	R6	R5-R10	G40	G50	G41	G51	G42	G52
August 2022	\$ (2,728.47)	\$ 20,031.60	\$ 28,780.19	\$ 8,923.60	\$ 14,975.22	\$ 8,461.23	\$ 18,988.78	\$ 847.70
September	\$ (1,716.59)	\$ (199,103.37)	\$ (33,325.23)	\$ 170.77	\$ (21,148.61)	\$ 2,235.02	\$ (340.85)	\$ (12,564.71)
October	\$ 376.03	\$ (161,665.13)	\$ (5,974.57)	\$ 1,708.21	\$ 9,734.39	\$ 10,810.51	\$ (39,778.30)	\$ (2,222.13)
May- 2023	\$ (503.77)	\$ 15,619.73	\$ 30,093.35	\$ 13,244.68	\$ 59,315.13	\$ 9,604.79	\$ 29,249.04	\$ 3,925.28
June	\$ (2,315.12)	\$ (223,042.31)	\$ (31,364.54)	\$ 8,482.53	\$ (33,275.60)	\$ (4,788.83)	\$ (16,469.84)	\$ (9,100.19)
July	\$ 207.16	\$ (136.19)	\$ 2,881.13	\$ 6,403.25	\$ (2,907.52)	\$ 1,922.19	\$ (13,038.04)	\$ (10,474.43)
August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
October	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ (6,680.77)	\$ (548,295.67)	\$ (8,909.66)	\$ 38,933.04	\$ 26,693.01	\$ 28,244.91	\$ (21,389.20)	\$ (29,588.48)

Calculation of the Cap by Customer Group

Residential Heating - R5, R10
Residential Non-Heat - R6
C&I High Load Factor - G-50, G-51, G-52
C&I Low Load Factor - G-40, G-41, G-43

Actual Distribution Revenues	4.25% cap
\$ 6,629,009	\$281,733
\$ 276,970	\$11,771
\$ 2,517,048	\$106,975
\$ 5,099,882	\$216,745

Actual Base Revenues

Actual Number of Customers

Residential Heating, R-5, R-10 - Peak

	Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Nov-22	\$731,958	\$2,040,900	\$2,772,857	\$616,169	\$22.20	27,755
Dec-22	\$2,621,056	(\$309,848)	\$2,311,208	\$619,454	\$22.20	27,903
Jan-23	\$3,418,561	\$92,212	\$3,510,773	\$622,258	\$22.20	28,030
Feb-23	\$3,442,844	(\$362,131)	\$3,080,713	\$622,330	\$22.20	28,033
Mar-23	\$3,193,579	(\$173,690)	\$3,019,889	\$624,666	\$22.20	28,138
Apr-23	\$2,234,828	(\$161,697)	\$2,073,131	\$623,613	\$22.20	28,091
May-23	\$740,944	(\$1,125,746)	(\$384,803)			
Total Peak	\$15,642,824	\$1,125,746	\$16,768,571			

Residential Heating, R-5, R-10 - Off-Peak

	Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Aug-22	\$447,368	\$466,841	\$914,209	\$611,899	\$22.20	27,563
Sep-22	\$919,663	(\$2,097)	\$917,565	\$610,861	\$22.20	27,516
Oct-22	\$1,170,584	\$279,738	\$1,450,322	\$612,712	\$22.20	27,600
Nov-22	\$768,660	(\$744,482)	\$24,178			
May-23	\$780,812	\$783,935	\$1,564,747	\$625,017	\$22.20	28,154
Jun-23	\$1,089,692	(\$224,775)	\$864,918	\$620,950	\$22.20	27,971
Jul-23	\$961,224	(\$68,153)	\$893,070	\$621,526	\$22.20	27,997
Est Aug-23	\$924,687		\$924,687		\$22.20	28,084
Est Sep-23	\$1,144,504		\$1,144,504		\$22.20	28,211
Est Oct-23	\$1,683,954		\$1,683,954		\$22.20	28,419
Total Off-Peak	\$6,584,873	\$491,007	\$7,075,879			

Residential Non Heat, R-6 - Peak

	Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Nov-22	\$21,113	\$42,485	\$63,599	\$28,367	\$22.20	1,278
Dec-22	\$62,516	(\$5,137)	\$57,379	\$27,782	\$22.20	1,251
Jan-23	\$71,559	\$398	\$71,957	\$27,239	\$22.20	1,227
Feb-23	\$73,304	(\$6,678)	\$66,627	\$27,638	\$22.20	1,245
Mar-23	\$62,089	(\$3,755)	\$58,334	\$26,540	\$22.20	1,196
Apr-23	\$53,820	\$2,285	\$56,105	\$26,676	\$22.20	1,202
May-23	\$24,175	(\$29,598)	(\$5,423)			
Total Peak	\$368,576	(\$0)	\$368,576			

Residential Non-Heat, R-6 - Off-Peak

	Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Aug-22	\$20,271	\$21,945	\$42,215	\$29,298	\$22.20	1,320
Sep-22	\$45,601	\$1,100	\$46,701	\$29,647	\$22.20	1,335
Oct-22	\$48,097	\$7,545	\$55,642	\$29,422	\$22.20	1,325
Nov-22	\$27,809	(\$30,589)	(\$2,780)			
May-23	\$23,903	\$24,767	\$48,671	\$27,239	\$22.20	1,227
Jun-23	\$44,630	(\$1,866)	\$42,764	\$27,543	\$22.20	1,241
Jul-23	\$44,121	(\$364)	\$43,758	\$27,909	\$22.20	1,257
Est Aug-23	\$44,650		\$44,650		\$22.20	1,280
Est Sep-23	\$45,780		\$45,780		\$22.20	1,264
Est Oct-23	\$48,831		\$48,831		\$22.20	1,235
Total Off-Peak	\$251,916	\$22,538	\$274,453			

Notes:

Customer counts in estimated months from Company forecast.

Estimated revenue equals authorized revenue per customer times forecasted customer counts.

C&I High Load Factor, G-50 - Peak

	Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Nov-22	\$44,000	\$68,869	\$112,869	\$65,752	\$80.00	822
Dec-22	\$99,150	(\$11,262)	\$87,888	\$65,395	\$80.00	817
Jan-23	\$105,298	(\$2,331)	\$102,967	\$64,755	\$80.00	809
Feb-23	\$105,534	(\$10,567)	\$94,966	\$64,421	\$80.00	805
Mar-23	\$104,131	\$3,833	\$107,963	\$64,915	\$80.00	811
Apr-23	\$96,814	\$7,031	\$103,845	\$64,864	\$80.00	811
May-23	<u>\$45,252</u>	<u>(\$55,572)</u>	<u>(\$10,321)</u>			
Total Peak	\$600,178	\$0	\$600,178			

C&I High Load Factor, G-51 - Peak

	Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Nov-22	\$61,725	\$95,551	\$157,276	\$62,708	\$225.00	279
Dec-22	\$148,698	(\$9,800)	\$138,898	\$63,068	\$225.00	280
Jan-23	\$162,186	(\$556)	\$161,630	\$62,648	\$225.00	278
Feb-23	\$162,908	(\$16,176)	\$146,732	\$62,363	\$225.00	277
Mar-23	\$158,079	\$4,283	\$162,362	\$62,550	\$225.00	278
Apr-23	\$139,289	\$6,371	\$145,660	\$62,550	\$225.00	278
May-23	<u>\$62,883</u>	<u>(\$79,673)</u>	<u>(\$16,790)</u>			
Total Peak	\$895,769	\$0	\$895,769			

C&I High Load Factor, G-52 - Peak

	Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Nov-22	\$327,145	\$0	\$327,145	\$45,900	\$1,350.00	34
Dec-22	\$336,947	\$0	\$336,947	\$44,550	\$1,350.00	33
Jan-23	\$364,883	\$0	\$364,883	\$48,600	\$1,350.00	36
Feb-23	\$341,805	\$0	\$341,805	\$48,915	\$1,350.00	36
Mar-23	\$360,958	\$0	\$360,958	\$48,600	\$1,350.00	36
Apr-23	\$317,458	\$0	\$317,458	\$48,600	\$1,350.00	36
May-23	<u>\$6,186</u>	<u>\$0</u>	<u>\$6,186</u>			
Total Peak	\$2,055,382	\$0	\$2,055,382			

C&I High Load Factor, G-50 - Off-Peak

	Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Aug-22	\$47,747	\$52,137	\$99,885	\$66,923	\$80.00	837
Sep-22	\$98,188	(\$2,519)	\$95,669	\$68,464	\$80.00	856
Oct-22	\$94,613	\$10,555	\$105,168	\$68,845	\$80.00	836
Nov-22	\$49,963	(\$60,173)	(\$10,210)			
May-23	\$51,476	\$49,829	\$101,305	\$65,541	\$80.00	819
Jun-23	\$98,521	\$726	\$99,247	\$66,699	\$80.00	834
Jul-23	\$99,005	\$18	\$99,023	\$67,139	\$80.00	839
Aug-23	\$95,317		\$95,317		\$80.00	850
Sep-23	\$94,626		\$94,626		\$80.00	850
Oct-23	<u>\$93,126</u>		<u>\$93,126</u>		\$80.00	837
Total Off-Peak	\$532,071	\$50,573	\$582,644			

C&I High Load Factor, G-51 - Off-Peak

	Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Aug-22	\$57,803	\$60,535	\$118,338	\$60,050	\$225.00	267
Sep-22	\$118,542	(\$631)	\$117,911	\$60,838	\$225.00	270
Oct-22	\$126,773	\$20,722	\$147,495	\$62,548	\$225.00	278
Nov-22	\$70,730	(\$80,627)	(\$9,897)			
May-23	\$69,172	\$68,028	\$137,200	\$62,550	\$225.00	278
Jun-23	\$121,785	(\$5,536)	\$116,248	\$62,768	\$225.00	279
Jul-23	\$120,565	(\$906)	\$119,659	\$62,685	\$225.00	279
Aug-23	\$117,747		\$117,747		\$225.00	278
Sep-23	\$118,874		\$118,874		\$225.00	278
Oct-23	<u>\$126,527</u>		<u>\$126,527</u>		\$225.00	278
Total Off-Peak	\$674,669	\$61,586	\$736,255			

C&I High Load Factor, G-52 - Off-Peak

	Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Aug-22	\$185,516	\$0	\$185,516	\$45,890	\$1,350.00	34
Sep-22	\$193,298	\$0	\$193,298	\$45,900	\$1,350.00	34
Oct-22	\$205,901	\$0	\$205,901	\$45,900	\$1,350.00	34
Nov-22	\$2,495	\$0	\$2,495			
May-23	\$209,535	\$0	\$209,535	\$49,365	\$1,350.00	37
Jun-23	\$193,790	\$0	\$193,790	\$49,950	\$1,350.00	37
Jul-23	\$189,473	\$0	\$189,473	\$49,950	\$1,350.00	37
Aug-23	\$196,037	\$0	\$196,037		\$1,350.00	35
Sep-23	\$211,509	\$0	\$211,509		\$1,350.00	35
Oct-23	<u>\$216,393</u>	<u>\$0</u>	<u>\$216,393</u>		\$1,350.00	35
Total Off-Peak	\$1,216,736	\$0	\$1,216,736			

C&I Low Load Factor, G-40 - Peak

	Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Nov-22	\$267,147	\$782,200	\$1,049,347	\$417,928	\$80.00	5,224
Dec-22	\$742,601	(\$290,709)	\$451,892	\$422,816	\$80.00	5,285
Jan-23	\$893,516	(\$15,099)	\$878,418	\$426,984	\$80.00	5,337
Feb-23	\$933,016	(\$80,516)	\$852,499	\$427,299	\$80.00	5,341
Mar-23	\$841,688	(\$58,384)	\$783,304	\$428,445	\$80.00	5,356
Apr-23	\$675,607	(\$1,268)	\$674,339	\$428,672	\$80.00	5,358
May-23	<u>\$248,677</u>	<u>(\$336,223)</u>	<u>(\$87,546)</u>			
Total Peak	\$4,353,575	\$336,223	\$4,689,798			

C&I Low Load Factor, G-41 - Peak

	Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Nov-22	\$227,872	\$470,289	\$698,161	\$155,205	\$225.00	690
Dec-22	\$662,385	\$47,734	\$710,119	\$155,325	\$225.00	690
Jan-23	\$837,090	\$19,708	\$856,798	\$156,285	\$225.00	695
Feb-23	\$837,090	(\$87,123)	\$749,967	\$157,118	\$225.00	698
Mar-23	\$780,498	(\$31,134)	\$749,363	\$157,813	\$225.00	701
Apr-23	\$557,507	(\$35,582)	\$521,924	\$157,973	\$225.00	702
May-23	<u>\$178,858</u>	<u>(\$288,423)</u>	<u>(\$109,565)</u>			
Total Peak	\$3,896,931	\$288,423	\$4,185,354			

C&I Low Load Factor, G-42 - Peak

	Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Nov-22	\$124,530	\$129,283	\$253,813	\$40,500	\$1,350.00	30
Dec-22	\$186,587	(\$14,341)	\$172,246	\$40,500	\$1,350.00	30
Jan-23	\$190,275	(\$13,880)	\$176,395	\$39,150	\$1,350.00	29
Feb-23	\$192,034	(\$19,603)	\$172,431	\$39,150	\$1,350.00	29
Mar-23	\$176,202	(\$7,743)	\$168,459	\$39,150	\$1,350.00	29
Apr-23	\$119,547	(\$12,429)	\$107,118	\$39,510	\$1,350.00	29
May-23	<u>\$12,524</u>	<u>(\$61,287)</u>	<u>(\$48,763)</u>			
Total Peak	\$899,175	\$61,287	\$1,050,462			

C&I Low Load Factor, G-40 - Off-Peak

	Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Aug-22	\$213,127	\$228,134	\$441,261	\$392,498	\$80.00	4,906
Sep-22	\$434,674	(\$8,475)	\$426,199	\$403,757	\$80.00	5,047
Oct-22	\$475,431	\$82,711	\$558,142	\$407,117	\$80.00	5,089
Nov-22	\$281,820	(\$302,370)	(\$20,551)			
May-23	\$288,166	\$276,555	\$564,721	\$415,789	\$80.00	5,197
Jun-23	\$469,857	(\$35,455)	\$434,402	\$416,597	\$80.00	5,207
Jul-23	\$447,585	(\$12,468)	\$435,117	\$413,367	\$80.00	5,167
Aug-23	\$430,147		\$430,147		\$80.00	5,091
Sep-23	\$463,816		\$463,816		\$80.00	5,095
Oct-23	<u>\$560,001</u>		<u>\$560,001</u>		\$80.00	5,244
Total Off-Peak	\$2,659,572	\$228,633	\$2,888,204			

C&I Low Load Factor, G-41 - Off-Peak

	Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Aug-22	\$115,081	\$113,512	\$228,593	\$150,966	\$225.00	671
Sep-22	\$234,101	\$4,789	\$238,890	\$151,463	\$225.00	673
Oct-22	\$326,146	\$89,125	\$415,271	\$155,475	\$225.00	691
Nov-22	\$191,998	(\$207,426)	(\$15,428)			
May-23	\$212,221	\$201,465	\$413,686	\$157,163	\$225.00	699
Jun-23	\$284,078	(\$55,694)	\$228,384	\$157,980	\$225.00	702
Jul-23	\$238,815	(\$23,781)	\$215,034	\$155,843	\$225.00	693
Aug-23	\$221,517		\$221,517		\$225.00	686
Sep-23	\$264,886		\$264,886		\$225.00	686
Oct-23	<u>\$386,972</u>		<u>\$386,972</u>		\$225.00	686
Total Off-Peak	\$1,608,489	\$121,990	\$1,730,479			

C&I Low Load Factor, G-42 - Off-Peak

	Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Aug-22	\$59,496	\$38,723	\$98,219	\$40,417	\$1,350.00	30
Sep-22	\$85,011	\$4,236	\$89,247	\$40,500	\$1,350.00	30
Oct-22	\$107,958	\$25,701	\$133,659	\$40,725	\$1,350.00	30
Nov-22	\$16,872	(\$68,660)	(\$51,789)			
May-23	\$84,649	\$50,058	\$134,707	\$38,790	\$1,350.00	29
Jun-23	\$77,542	(\$10,269)	\$67,273	\$39,150	\$1,350.00	29
Jul-23	\$69,256	(\$4,413)	\$64,844	\$39,150	\$1,350.00	29
Aug-23	\$78,369		\$78,369		\$1,350.00	29
Sep-23	\$86,529		\$86,529		\$1,350.00	29
Oct-23	<u>\$117,474</u>		<u>\$117,474</u>		\$1,350.00	29
Total Off-Peak	\$513,818	\$35,377	\$549,195			

Notes:
Customer counts in estimated months from Company forecast.
Estimated revenue equals authorized revenue per customer times forecasted customer counts.

Residential Heating, R-5, R-10 - Peak

	Therms	RDAF \$/therm	RDAF Revenue
Nov-23 Estimate	1,279,752	\$0.0434	\$55,541
Dec-23 Estimate	2,602,092	\$0.0434	\$112,931
Jan-24 Estimate	3,542,517	\$0.0434	\$153,745
Feb-24 Estimate	3,594,997	\$0.0434	\$156,023
Mar-24 Estimate	3,048,778	\$0.0434	\$132,317
Apr-24 Estimate	<u>1,984,190</u>	\$0.0434	<u>\$86,114</u>
Total Peak	16,052,326		\$696,671

Residential Heating, R-5, R-10 - Off-Peak

	Therms	RDAF \$/therm	RDAF Revenue
May-24 Estimate	1,055,717	\$0.1071	\$113,067
Jun-24 Estimate	451,217	\$0.1071	\$48,325
Jul-24 Estimate	217,804	\$0.1071	\$23,327
Aug-24 Estimate	215,717	\$0.1071	\$23,103
Sep-24 Estimate	214,166	\$0.1071	\$22,937
Oct-24 Estimate	<u>476,583</u>	\$0.1071	<u>\$51,042</u>
Total Off-Peak	2,631,203		\$281,802

Residential Non Heat, R-6 - Peak

	Therms	RDAF \$/therm	RDAF Revenue
Nov-23 Estimate	16,230	\$0.0588	\$954
Dec-23 Estimate	24,950	\$0.0588	\$1,467
Jan-24 Estimate	30,654	\$0.0588	\$1,802
Feb-24 Estimate	30,979	\$0.0588	\$1,822
Mar-24 Estimate	25,307	\$0.0588	\$1,488
Apr-24 Estimate	<u>20,159</u>	\$0.0588	<u>\$1,185</u>
Total Peak	148,279		\$8,719

Residential Non-Heat, R-6 - Off-Peak

	Therms	RDAF \$/therm	RDAF Revenue
May-24 Estimate	16,058	\$0.0933	\$1,498
Jun-24 Estimate	13,013	\$0.0933	\$1,214
Jul-24 Estimate	11,565	\$0.0933	\$1,079
Aug-24 Estimate	11,547	\$0.0933	\$1,077
Sep-24 Estimate	11,401	\$0.0933	\$1,064
Oct-24 Estimate	<u>12,170</u>	\$0.0933	<u>\$1,135</u>
Total Off-Peak	75,754		\$7,068

C&I High Load Factor, G-50, G-51, G-52 - Peak

	Therms	RDAF \$/therm	RDAF Revenue
Nov-23 Estimate	2,030,460	(\$0.0112)	(\$22,741)
Dec-23 Estimate	2,218,933	(\$0.0112)	(\$24,852)
Jan-24 Estimate	2,478,261	(\$0.0112)	(\$27,757)
Feb-24 Estimate	2,371,705	(\$0.0112)	(\$26,563)
Mar-24 Estimate	2,302,162	(\$0.0112)	(\$25,784)
Apr-24 Estimate	<u>2,128,696</u>	(\$0.0112)	<u>(\$23,841)</u>
Total Peak	13,530,217		(\$151,538)

C&I High Load Factor, G-50, G-51, G-52 - Off-Peak

	Therms	RDAF \$/therm	RDAF Revenue
May-24 Estimate	2,006,877	(\$0.0035)	(\$7,024)
Jun-24 Estimate	1,825,327	(\$0.0035)	(\$6,389)
Jul-24 Estimate	1,889,588	(\$0.0035)	(\$6,614)
Aug-24 Estimate	1,887,246	(\$0.0035)	(\$6,605)
Sep-24 Estimate	1,895,408	(\$0.0035)	(\$6,634)
Oct-24 Estimate	<u>1,958,169</u>	(\$0.0035)	<u>(\$6,854)</u>
Total Off-Peak	11,462,614		(\$40,119)

C&I Low Load Factor, G-40, G-41, G-42 - Peak

	Therms	RDAF \$/therm	RDAF Revenue
Nov-23 Estimate	2,224,063	\$0.0169	\$37,587
Dec-23 Estimate	3,978,572	\$0.0169	\$67,238
Jan-24 Estimate	5,324,290	\$0.0169	\$89,981
Feb-24 Estimate	5,326,289	\$0.0169	\$90,014
Mar-24 Estimate	4,541,561	\$0.0169	\$76,752
Apr-24 Estimate	<u>2,945,402</u>	\$0.0169	<u>\$49,777</u>
Total Peak	24,340,176		\$411,349

C&I Low Load Factor, G-40, G-41, G-42 - Off-Peak

	Therms	RDAF \$/therm	RDAF Revenue
May-24 Estimate	1,619,935	\$0.0008	\$1,296
Jun-24 Estimate	783,644	\$0.0008	\$627
Jul-24 Estimate	534,012	\$0.0008	\$427
Aug-24 Estimate	533,772	\$0.0008	\$427
Sep-24 Estimate	677,266	\$0.0008	\$542
Oct-24 Estimate	<u>1,024,675</u>	\$0.0008	<u>\$820</u>
Total Off-Peak	5,173,303		\$4,139

Northern Utilities, Inc. - New Hampshire Division
Decoupling
Target Revenue Per Customer (August 1, 2022 - July 31, 2023)

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Effective August 1, 2022-July 31, 2023 Target Distribution Revenues	Residential		Commercial and Industrial							Total
	R6	R5-R10	G40	G50	G41	G51	G42	G52		
August	\$ 43,469	869,904	\$ 440,087	\$ 90,360	\$ 224,198	\$ 109,671	\$ 81,872	\$ 179,237	\$	2,038,797
September	45,061	1,065,619	471,242	89,712	266,617	110,685	90,199	193,243		2,332,378
October	49,036	1,544,043	546,135	89,697	386,028	117,578	121,777	197,663		3,051,958
November	56,938	2,380,112	676,041	92,963	571,508	129,681	162,326	285,141		4,354,712
December	67,596	3,410,170	841,505	99,163	784,836	145,866	205,766	313,238		5,868,140
January	70,787	3,822,380	907,302	101,082	864,510	150,812	232,479	273,823		6,423,175
February	65,398	3,461,729	848,677	98,465	785,679	143,803	212,555	303,245		5,919,552
March	61,346	3,013,885	773,827	94,858	686,417	139,369	194,882	281,262		5,245,846
April	53,002	2,015,950	617,331	86,058	466,208	121,141	149,170	279,727		3,788,586
May	49,588	1,435,099	527,417	86,742	347,432	118,302	109,412	177,511		2,851,503
June	45,129	1,022,468	463,646	87,704	257,466	112,031	87,286	175,188		2,250,918
July	43,134	843,564	436,103	88,852	218,430	109,081	81,314	172,675		1,993,154
12ME July	\$ 650,484	\$ 24,884,923	\$ 7,549,314	\$ 1,105,657	\$ 5,859,330	\$ 1,508,021	\$ 1,729,040	\$ 2,831,954	\$	46,118,721

Effective August 1, 2022-July 31, 2023 Customers in Authorized Rate Design	Residential		Commercial and Industrial							
	R6	R5-R10	G40	G50	G41	G51	G42	G52		
August	\$ 1,277	\$ 26,815	\$ 5,234	\$ 831	\$ 704	\$ 267	\$ 31	\$ 33		
September	1,277	26,815	5,234	831	704	267	31	33		
October	1,277	26,815	5,234	831	704	267	31	33		
November	1,277	26,815	5,234	831	704	267	31	33		
December	1,277	26,815	5,234	831	704	267	31	33		
January	1,277	26,815	5,234	831	704	267	31	33		
February	1,277	26,815	5,234	831	704	267	31	33		
March	1,277	26,815	5,234	831	704	267	31	33		
April	1,277	26,815	5,234	831	704	267	31	33		
May	1,277	26,815	5,234	831	704	267	31	33		
June	1,277	26,815	5,234	831	704	267	31	33		
July	1,277	26,815	5,234	831	704	267	31	33		

Effective August 1, 2022-July 31, 2023 Monthly Revenue Per Customer	Residential		Commercial and Industrial							
	R6	R5-R10	G40	G50	G41	G51	G42	G52		
August	\$ 34.05	\$ 32.44	\$ 84.08	\$ 108.68	\$ 318.36	\$ 411.52	\$ 2,641.02	\$ 5,431.42		
September	35.29	39.74	90.03	107.90	378.59	415.33	2,909.65	5,855.83		
October	38.41	57.58	104.34	107.88	548.15	441.19	3,928.30	5,989.80		
November	44.60	88.76	129.16	111.81	811.53	486.61	5,236.34	8,640.65		
December	52.95	127.17	160.77	119.26	1,114.46	547.34	6,637.61	9,492.05		
January	55.45	142.55	173.34	121.57	1,227.59	565.90	7,499.33	8,297.66		
February	51.22	129.10	162.14	118.42	1,115.65	539.60	6,856.63	9,189.26		
March	48.05	112.40	147.84	114.09	974.70	522.96	6,286.51	8,523.10		
April	41.51	75.18	117.94	103.50	662.01	454.56	4,811.93	8,476.58		
May	38.84	53.52	100.76	104.32	493.35	443.91	3,529.42	5,379.12		
June	35.35	38.13	88.58	105.48	365.60	420.38	2,815.68	5,308.73		
July	33.79	31.46	83.32	106.86	310.17	409.31	2,623.05	5,232.57		
Total	\$ 509.50	\$ 928.03	\$ 1,442.27	\$ 1,329.77	\$ 8,320.15	\$ 5,658.62	\$ 55,775.47	\$ 85,816.77		

Northern Utilities, Inc. - New Hampshire Division
Decoupling
Target Revenue Per Customer (September 1, 2022 - July 31, 2023)

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New Hampshire Division
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Effective September 1, 2022-July 31, 2023 Target Distribution Revenues	R6	Residential R5-R10	G40	G50	G41	Commercial and Industrial G51	G42	G52	Total
August (at August 1, 2022 Rates)	\$ 43,469	869,904	\$ 440,087	\$ 90,360	\$ 224,198	\$ 109,671	\$ 81,872	\$ 179,237	\$ 2,038,797
September	46,303	1,088,212	476,581	92,761	272,107	114,176	92,574	199,807	2,382,521
October	50,573	1,589,617	559,090	92,744	397,580	121,543	125,703	204,424	3,141,274
November	59,063	2,465,848	702,206	96,439	592,474	134,480	168,244	295,764	4,514,517
December	70,512	3,545,385	884,496	103,454	816,630	151,778	213,818	325,101	6,111,174
January	73,940	3,977,396	956,985	105,625	900,348	157,065	241,843	283,945	6,697,147
February	68,151	3,599,421	892,398	102,664	817,515	149,574	220,941	314,667	6,165,330
March	63,797	3,130,064	809,936	98,583	713,215	144,835	202,399	291,713	5,454,543
April	54,833	2,084,192	637,525	88,627	481,829	125,352	154,442	290,111	3,916,910
May	51,166	1,475,440	538,468	89,401	357,024	122,317	112,731	183,381	2,929,929
June	46,376	1,042,988	468,212	90,489	262,492	115,614	89,518	180,956	2,296,645
July	44,233	855,490	437,868	91,788	221,474	112,462	83,253	178,332	2,024,900
11ME July	\$ 672,416	\$ 25,723,957	\$ 7,803,851	\$ 1,142,936	\$ 6,056,886	\$ 1,558,867	\$ 1,787,337	\$ 2,927,437	\$ 47,673,687

Effective September 1, 2022-July 31, 2023 Customers in Authorized Rate Design	R6	Residential R5-R10	G40	G50	G41	Commercial and Industrial G51	G42	G52
September	\$ 1,277	\$ 26,815	\$ 5,234	\$ 831	\$ 704	\$ 267	\$ 31	\$ 33
October	1,277	26,815	5,234	831	704	267	31	33
November	1,277	26,815	5,234	831	704	267	31	33
December	1,277	26,815	5,234	831	704	267	31	33
January	1,277	26,815	5,234	831	704	267	31	33
February	1,277	26,815	5,234	831	704	267	31	33
March	1,277	26,815	5,234	831	704	267	31	33
April	1,277	26,815	5,234	831	704	267	31	33
May	1,277	26,815	5,234	831	704	267	31	33
June	1,277	26,815	5,234	831	704	267	31	33
July	1,277	26,815	5,234	831	704	267	31	33

Effective September 1, 2022-July 31, 2023 Monthly Revenue Per Customer	R6	Residential R5-R10	G40	G50	G41	Commercial and Industrial G51	G42	G52
September	\$ 36.27	\$ 40.58	\$ 91.05	\$ 111.56	\$ 386.39	\$ 428.43	\$ 2,986.26	\$ 6,054.77
October	39.61	59.28	106.81	111.54	564.56	456.07	4,054.95	6,194.65
November	46.26	91.96	134.15	115.99	841.30	504.61	5,427.24	8,962.53
December	55.23	132.22	168.98	124.42	1,159.60	569.52	6,897.34	9,851.53
January	57.91	148.33	182.83	127.04	1,278.48	589.36	7,801.39	8,604.40
February	53.38	134.23	170.49	123.47	1,160.86	561.25	7,127.11	9,535.37
March	49.97	116.73	154.74	118.57	1,012.75	543.47	6,529.00	8,839.80
April	42.95	77.73	121.80	106.59	684.19	470.36	4,981.99	8,791.23
May	40.08	55.02	102.87	107.52	506.97	458.98	3,636.48	5,557.01
June	36.32	38.90	89.45	108.83	372.73	433.83	2,887.68	5,483.51
July	34.65	31.90	83.65	110.39	314.49	422.00	2,685.58	5,403.99
Total	\$ 492.63	\$ 926.88	\$ 1,406.82	\$ 1,265.93	\$ 8,282.32	\$ 5,437.88	\$ 55,015.01	\$ 83,278.80

Northern Utilities, Inc. - New Hampshire Division
Decoupling
Target Revenue Per Customer (August 1, 2023 - July 31, 2024)

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Effective August 1, 2023-July 31, 2024 Target Distribution Revenues	Residential		Commercial and Industrial							Total
	R6	R5-R10	G40	G50	G41	G51	G42	G52		
August	\$ 44,538	\$ 882,891	\$ 442,238	\$ 93,251	\$ 227,479	\$ 112,876	\$ 83,773	\$ 184,835	\$	2,071,883
September	46,242	1,087,862	476,536	92,524	272,016	113,956	92,497	199,423		2,381,056
October	50,498	1,588,912	558,980	92,508	397,388	121,293	125,575	204,027		3,139,181
November	58,959	2,464,520	701,985	96,170	592,126	134,177	168,051	295,141		4,511,129
December	70,370	3,543,292	884,133	103,121	816,102	151,406	213,555	324,405		6,106,384
January	73,786	3,974,997	956,565	105,273	899,752	156,671	241,538	283,352		6,691,933
February	68,017	3,597,290	892,028	102,339	816,986	149,210	220,667	313,998		6,160,534
March	63,678	3,128,266	809,631	98,294	712,770	144,490	202,154	291,101		5,450,383
April	54,744	2,083,136	637,354	88,427	481,570	125,086	154,270	289,502		3,914,089
May	51,089	1,474,815	538,375	89,195	356,865	122,064	112,622	183,037		2,928,063
June	46,315	1,042,671	468,173	90,273	262,409	115,389	89,445	180,618		2,295,292
July	44,179	855,305	437,854	91,561	221,424	112,249	83,190	178,000		2,023,761
12ME July	\$ 672,416	\$ 25,723,957	\$ 7,803,851	\$ 1,142,936	\$ 6,056,886	\$ 1,558,867	\$ 1,787,337	\$ 2,927,437	\$	47,673,687

Effective August 1, 2023-July 31, 2024 Customers in Authorized Rate Design	Residential		Commercial and Industrial							
	R6	R5-R10	G40	G50	G41	G51	G42	G52		
August	\$ 1,277	\$ 26,815	\$ 5,234	\$ 831	\$ 704	\$ 267	\$ 31	\$ 33		33
September	1,277	26,815	5,234	831	704	267	31	33		33
October	1,277	26,815	5,234	831	704	267	31	33		33
November	1,277	26,815	5,234	831	704	267	31	33		33
December	1,277	26,815	5,234	831	704	267	31	33		33
January	1,277	26,815	5,234	831	704	267	31	33		33
February	1,277	26,815	5,234	831	704	267	31	33		33
March	1,277	26,815	5,234	831	704	267	31	33		33
April	1,277	26,815	5,234	831	704	267	31	33		33
May	1,277	26,815	5,234	831	704	267	31	33		33
June	1,277	26,815	5,234	831	704	267	31	33		33
July	1,277	26,815	5,234	831	704	267	31	33		33

Effective August 1, 2023-July 31, 2024 Monthly Revenue Per Customer	Residential		Commercial and Industrial							
	R6	R5-R10	G40	G50	G41	G51	G42	G52		
August	\$ 34.89	\$ 32.93	\$ 84.49	\$ 112.15	\$ 323.02	\$ 423.55	\$ 2,702.37	\$ 5,601.06		
September	36.22	40.57	91.04	111.28	386.26	427.60	2,983.76	6,043.11		
October	39.55	59.26	106.79	111.26	564.28	455.13	4,050.81	6,182.64		
November	46.18	91.91	134.11	115.66	840.81	503.48	5,421.01	8,943.66		
December	55.12	132.14	168.91	124.02	1,158.85	568.13	6,888.87	9,830.46		
January	57.79	148.24	182.75	126.61	1,277.63	587.88	7,791.54	8,586.42		
February	53.28	134.15	170.42	123.08	1,160.11	559.89	7,118.29	9,515.08		
March	49.88	116.66	154.68	118.22	1,012.12	542.18	6,521.09	8,821.23		
April	42.88	77.69	121.76	106.35	683.82	469.37	4,976.44	8,772.78		
May	40.02	55.00	102.85	107.27	506.74	458.03	3,632.98	5,546.58		
June	36.28	38.88	89.44	108.57	372.62	432.98	2,885.33	5,473.26		
July	34.60	31.90	83.65	110.12	314.42	421.20	2,683.54	5,393.94		
Total	\$ 526.68	\$ 959.32	\$ 1,490.90	\$ 1,374.60	\$ 8,600.68	\$ 5,849.41	\$ 57,656.03	\$ 88,710.22		

CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR ("RDAF")

PEAK - NOVEMBER 1, 2023 THROUGH APRIL 30, 2024

Line #	Description	Class Groups			
		Residential Heating R-5, R-10	Residential Non Heating R-6	C&I High Load Factor G-50, G-51, G-52	C&I Low Load Factor G-40, G-41, G-42
1	Beginning Balance - November 1, 2022	\$0	\$0	\$0	\$0
2	Monthly Revenue Variances (MRV) - November 1, 2022 - April 30, 2023	(\$3,246,301)	(\$8,549)	\$150,580	(\$687,996)
3	Collections/(Credits) associated with current RDAF (thru April 2023)	\$0	\$0	\$0	\$0
4	Carrying Costs - (November 2022 - April 2023)	(\$57,123)	(\$164)	\$2,697	(\$7,198)
5	Revenue Decoupling Adjustment (RDA) for (credit)/collection	(\$3,303,425)	(\$8,713)	\$153,277	(\$695,193)
6	RDA Cap (+/-)	\$696,310	\$15,664	\$150,931	\$411,389
7	RDA Deferral	(\$2,607,114)	\$0	\$2,345	(\$283,804)
8	RDA eligible for credit/(collection)	(\$696,310)	(\$8,713)	\$150,931	(\$411,389)
9	Estimated Firm Sales & Firm Transportation Volumes (therms) (November 1, 2023 - April 30, 2024)	16,052,326	148,279	13,530,217	24,340,176
10	Peak RDAF Rate (\$/therm)	\$0.0434	\$0.0588	(\$0.0112)	\$0.0169

OFF-PEAK - MAY 1, 2024 THROUGH OCTOBER 31, 2024

Line #	Description	Class Groups			
		Residential Heating R-5, R-10	Residential Non Heating R-6	C&I High Load Factor G-50, G-51, G-52	C&I Low Load Factor G-40, G-41, G-42
1	Beginning Balance - August 1, 2022	\$0	\$0	\$0	\$0
2	Monthly Revenue Variances (MRV) - August 1, 2022 - October 31, 2022; May 1, 2023 - October 31, 2023 (1)	(\$548,296)	(\$6,681)	\$37,589	(\$3,606)
3	Collections/(Credits) associated with current RDAF (thru October 2023)	\$0	\$0	\$0	\$0
4	Carrying Costs - (August 22 - October 2023)	(\$33,889)	(\$386)	\$2,341	(\$297)
5	Revenue Decoupling Adjustment (RDA) for credit/(collection)	(\$582,184)	(\$7,067)	\$39,931	(\$3,903)
6	RDA Cap (+/-)	\$281,733	\$11,771	\$106,975	\$216,745
7	RDA Deferral	(\$300,451)	\$0	\$0	\$0
8	RDA eligible for credit/(collection)	(\$281,733)	(\$7,067)	\$39,931	(\$3,903)
9	Estimated Firm Sales & Firm Transportation Volumes (therms) (May 1, 2024 - October 31, 2024)	2,631,203	75,754	11,462,614	5,173,303
10	Off Peak RDAF Rate (\$/therm)	\$0.1071	\$0.0933	(\$0.0035)	\$0.0008

(1) The initial off-peak period includes August 1 - October 31, 2022 actual MRV plus 3 months actual and 3 months estimate RMV for May 1 - October 31, 2023.

Issued: September 15, 2023
Effective: November 1, 2023

Issued by: Daniel Hurstak
Title: Vice President and Treasurer

CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR ("RDAF")

PEAK - NOVEMBER 1, 2023 THROUGH APRIL 30, 2024

Line #	Description	Class Groups			
		Residential Heating R-5, R-10	Residential Non Heating R-6	C&I High Load Factor G-50, G-51, G-52	C&I Low Load Factor G-40, G-41, G-42
1	Beginning Balance - November 1, 2022	\$0	\$0	\$0	\$0
2	Monthly Revenue Variances (MRV) - November 1, 2022 - April 30, 2023	(\$3,246,301)	(\$8,549)	\$150,580	(\$687,996)
3	Collections/(Credits) associated with current RDAF (thru April 2023)	\$0	\$0	\$0	\$0
4	Carrying Costs - (November 2022 - April 2023)	(\$57,123)	(\$164)	\$2,697	(\$7,198)
5	Revenue Decoupling Adjustment (RDA) for credit/collection	(\$3,303,425)	(\$8,713)	\$153,277	(\$695,193)
6	RDA Cap (+/-)	\$696,310	\$15,664	\$150,931	\$411,389
7	RDA Deferral	(\$2,607,114)	\$0	\$2,345	(\$283,804)
8	RDA eligible for credit/(collection)	(\$696,310)	(\$8,713)	\$150,931	(\$411,389)
9	Estimated Firm Sales & Firm Transportation Volumes (therms) (November 1, 2023 - April 30, 2024)	16,052,326	148,279	13,530,217	24,340,176
10	Peak RDAF Rate (\$/therm)	\$0.0434	\$0.0588	(\$0.0112)	\$0.0169

OFF-PEAK - MAY 1, 2024 THROUGH OCTOBER 31, 2024

Line #	Description	Class Groups			
		Residential Heating R-5, R-10	Residential Non Heating R-6	C&I High Load Factor G-50, G-51, G-52	C&I Low Load Factor G-40, G-41, G-42
1	Beginning Balance - August 1, 2022	\$0	\$0	\$0	\$0
2	Monthly Revenue Variances (MRV) - August 1, 2022 - October 31, 2022; May 1, 2023 - October 31, 2023 (1)	(\$548,296)	(\$6,681)	\$37,589	(\$3,606)
3	Collections/(Credits) associated with current RDAF (thru October 2023)	\$0	\$0	\$0	\$0
4	Carrying Costs - (August 22 - October 2023)	(\$33,889)	(\$386)	\$2,341	(\$297)
5	Revenue Decoupling Adjustment (RDA) for credit/(collection)	(\$582,184)	(\$7,067)	\$39,931	(\$3,903)
6	RDA Cap (+/-)	\$281,733	\$11,771	\$106,975	\$216,745
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8	RDA eligible for credit/(collection)	(\$281,733)	(\$7,067)	\$39,931	(\$3,903)
9	Estimated Firm Sales & Firm Transportation Volumes (therms) (May 1, 2024 - October 31, 2024)	2,631,203	75,754	11,462,614	5,173,303
10	Off Peak RDAF Rate (\$/therm)	\$0.1071	\$0.0933	(\$0.0035)	\$0.0008

(1) The initial off-peak period includes August 1 - October 31, 2022 actual MRV plus 3 months actual and 3 months estimate RMV for May 1 - October 31, 2023.

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